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RESEARCH MEMORANDUM

PERFORMANCE OF A SINGLE FUEL-VAPORIZING COMBUSTOR WITH SIX INJECTORS ADAPTED FOR GASEOUS HYDROGEN

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NATIONAL ADVISORY COMMITTEE FOR AERONAUTICS

WASHINGTON

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RESEARCH MEMORANDUM

PERFORMANCE OF A SINGLE FUEL-VAPORIZING COMBUSTOR WITH

SIX INJECTORS ADAPTED FOR GASEOUS HYDROGEN*

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SUMMARY

In preparation for tests with hydrogen fuel in a full-scale turbojet engine using an annular fuel-vaporizing combustor, an investigation was conducted in a single tubular combustor of similar design to evolve a satisfactory fuel-injection system. The performances of six different fuel-injector designs in the single combustor were determined. The combustor was operated over a range of inlet-air pressures from 5.3 to 24.0 inches of mercury absolute and inlet-air reference velocities from 60 to 100 feet per second.

The combustion efficiencies obtained with the six configurations varied from about 65 to 95 percent for a combustor temperature-rise range of 200° to 1400° F. At a temperature rise of 1200° F (near-rated engine conditions), the spread in efficiencies of the six configurations was about 5 percent. Efficiencies in the range of 65 to 85 percent were obtained at operating conditions beyond the burning range of conventional jet fuels.

A fuel-injector configuration that fed only gaseous hydrogen fuel into the standard liquid-fuel-vaporizing tubes generally gave the highest efficiencies. This configuration minimized the possibility of combustion in the fuel-vaporizing tubes and could be easily adapted to the full-scale engine combustor.

INTRODUCTION

Increased operational altitudes are required for military applications of turbojet-powered aircraft. Consequently, it is important to determine the effect of extreme altitude on the performance of a turbojet engine. One factor limiting operation at high altitudes is the performance of the combustor. Preliminary studies in a single turbojet combustor (ref. 1) show that a special fuel, gaseous hydrogen, can be expected to burn with higher combustion efficiencies and at considerably lower pressures, corresponding to higher altitudes, than conventional

^{*}Title, Unclassified.

jet fuel. In addition, an analysis (ref. 2) shows that the use of liquid hydrogen, because of its high heating value per unit weight, can also be expected to provide large gains in over-all aircraft performance at high altitude. For example, for a flight altitude of 80,000 feet, flight Mach number of 2.5, and a gross aircraft weight of 30,000 pounds, liquid hydrogen will increase the combat radius of a fighter aircraft about 70 percent over that obtained with JP-4 fuel. The analysis is based on anticipated performance of future engines and aircraft.

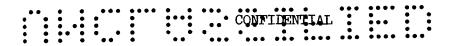
In view of these results, it was considered important to conduct high-altitude engine tests with hydrogen fuel. The engine chosen for these tests has an annular combustion chamber with fuel-vaporizing tubes inside the chamber. Before a highly reactive fuel was used in the full-scale engine, with its large and expensive auxiliary equipment, safe techniques for supplying the fuel to the engine and for injecting it into the combustion chamber were determined in small-scale apparatus. The methods of handling and supplying gaseous hydrogen described in reference 1 were satisfactory. However, information was sought on such items as

- (1) Can the combustor be safely ignited?
- (2) How will the combustor operate with a gaseous fuel?
- (3) Will combustion take place inside the fuel-vaporizing tubes?

Combustion inside the vaporizing tubes would probably cause failure with consequent damage to the turbine, and changes in combustion efficiency and exhaust temperature profile.

Accordingly, preliminary tests were conducted in a single tubular fuel-vaporizing combustor of the same basic design used in the full-scale engine chosen for the initial tests. The inlet-air pressure was varied from about 5 to 24 inches of mercury absolute, and inlet-air reference velocities from about 60 to 100 feet per second. These inlet-air conditions, except for temperature, simulate altitudes from 60,000 to 95,000 feet at a Mach number of 0.8 for the full-scale engine considered.

In order to obtain information about ignition, combustion, and durability, six different fuel-injector configurations were constructed and tested with gaseous hydrogen. Past experience has indicated that the results obtained from these designs would furnish enough of the desired information without an extensive development program. Ignition test results at one altitude windmilling condition are given. Other results are presented to indicate the low-pressure performance characteristics (combustion efficiency, combustor temperature rise, and combustor pressure drop) obtained with gaseous hydrogen and the various injector configurations. Brief comparisons are made between the combustion efficiencies obtained with hydrogen and with a JP-4 fuel.





APPARATUS

Combustor Installation and Instrumentation

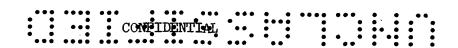
The installation of the single tubular fuel-vaporizing combustor is shown schematically in figure 1. Air having a dewpoint of either -20° or -70° F was supplied to the combustor from the laboratory supply system; the exhaust gases were fed to the laboratory altitude-exhaust system. Air flow was measured with a square-edged orifice plate installed according to A.S.M.E. specifications and located upstream of the flow regulating valves. The combustor inlet-air temperature was regulated by means of electric heaters.

A diagrammatic cross section of the combustor installation is shown in figure 2. The inlet and outlet transition sections are 1/6 sectors, each with an annulus corresponding to that in the full-scale engine. The areas of the inlet and outlet 1/6-sector annuli are 0.0465 and 0.0501 square feet, respectively. The maximum inside diameter of the combustor housing is 6.002 inches (area of 0.1965 sq ft). The primer-fuel nozzle and igniter plug are also shown in figure 2. The nozzle orifice originally designed for liquid fuel was drilled out to 3/32 inch so that a sufficient flow of hydrogen could be obtained for ignition. The original diameter was about 1/64 inch. The flame and hot gases from this source pass through the primary-air admission plate and ignite the fuel entering the combustor through the main fuel injector.

The instrumentation planes and the location of temperature- and pressure-measuring instruments in these planes are presented in figure 2. Thermocouples and total-pressure probes were located at centers of equal areas. The combustor-inlet and -outlet temperatures were indicated on automatic balancing potentiometers. The thermocouple readings were taken as true readings and no corrections were made for recovery, conduction, or radiation. The inlet and outlet total-pressure data were obtained with manometers connected to 12 manifolded probes at plane A-A and 8 manifolded probes at plane D-D.

Fuel Supply System

A diagram of the fuel supply system is given in figure 4 of reference 1. Hydrogen was stored in 18 cylinders, manifolded together, at a pressure of about 2000 pounds per square inch. Each cylinder contained about 200 cubic feet (at standard atmospheric conditions) of hydrogen. The hydrogen was drawn from one or more of the cylinders through a reducing valve, filter, rotameter, throttle valve, check valve, and into the combustor. A relief valve and pressure switch, vented to the atmosphere, were installed to protect the system against excessive pressures. Analysis indicated the hydrogen was about 97 mole percent pure; the other 3 percent was mostly nitrogen.



Fuel flow rates to the combustor were measured by rotameters. The rotameters were calibrated with air at pressure and temperature conditions to give the same fluid densities as those of the test fuel at the test conditions. Appropriate density corrections were then applied to the rotameter measurements.

Fuel Injectors

Standard liquid-fuel injector. - A cut-away view of a combustor with the standard fuel injector and standard method of primary-air admission is shown in figure 3. (The primer-fuel nozzle and igniter plug are not shown.) After ignition of the primer fuel, the main fuel is started and fed through the four small main fuel-injector tubes into the fuel-vaporizing tubes, along with some primary air. The main fuel then ignites as it comes from the fuel-vaporizing tubes into the combustion zone. The heat generated in the combustion zone heats the fuel-vaporizing tubes so that, finally, only vaporized fuel enters the combustion zone.

It was thought that some modifications might be needed in the fuel injectors in order to burn gaseous hydrogen in the liquid-fuel vaporizing combustor. Because time for the investigations was limited, six injector configurations were designed and constructed before the tests were started. No extensive development program of injectors was attempted. Construction details of the various injector configurations are shown in figure 3.

Configuration 1. - Configuration 1 was the same as the standard injector, except that the orifices in the four small fuel tubes of the injector were drilled out to a diameter of 1/16 inch to permit as much gaseous fuel flow as possible.

Configuration 2. - Configuration 2 is the same as configuration 1, without the four fuel-vaporizing tubes. Because hydrogen is very reactive and has a wide flammability limit, it was thought that combustion might take place in the fuel-vaporizing tubes of configuration 1 where air and fuel enter the tubes together. Combustion in a tube would probably cause it to fail with consequent damage to the turbine. Information obtained with configuration 2 would indicate the performance possible in case the engine had to be operated without the vaporizing tubes.

Configuration 3. - The small four-tube injector of configurations 1 and 2 was replaced by an injector that had four larger tubes that fitted into the standard fuel-vaporizing tubes. Very little air could enter the vaporizing tubes with the fuel. This configuration would permit the fuel-vaporizing tubes to be used with little possibility of internal combustion. The injector was designed to provide an adequate flow rate of hydrogen.





Configurations 4, 5, and 6. - In an effort to improve the combustion performance, a different method of fuel injection was designed for configurations 4, 5, and 6. A large single fuel tube injected the hydrogen perpendicular to the combustor axis, and no fuel-vaporizing tubes were used.

In configuration 4, the fuel was injected from six evenly spaced 1/16-inch-diameter holes drilled tangential to the inside of the tube. Very little air could enter the combustion zone along the outside of the tube.

Configuration 5 was similar to 4, except for two changes: (1) more air was admitted along the outside of the fuel tube and, (2) six more fuel delivery holes were drilled in the same plane of the tube as the six original holes and positioned so that the fuel jets from two adjacent holes would impinge. It was thought that this would give better mixing of fuel and air.

Configuration 6 used the same fuel delivery tube as configuration 5. The method of primary-air admission was changed by replacing the standard air admission plate with one containing two circular rows of holes drilled at an angle to the plate surface to give a swirling motion to the air. This configuration was designed to improve mixing between the fuel and air and to avoid over-enrichment of the primary zone as the fuel flow was increased.

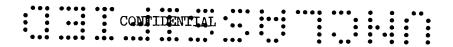
PROCEDURE

The combustor was ignited by the igniter plug and primer fuel nozzle. After ignition of the main fuel, the plug was de-energized and the primer hydrogen fuel flow shut off.

The combustion performance of gaseous hydrogen fuel was determined at the following combustor operating conditions:

Inlet-air total pressure, in. Hg abs	Nominal air- flow rate, lb/sec	Nominal reference velocity, ft/sec (a)
5.3	0.125 .156 .167	60 75 80
6.9	0.163 .217 .258	60 80 95
11.0	0.260 .347 .434	60 80 100
24.0	0.566	60

Based on combustor maximum cross-sectional area of 0.1965 sq ft measured at a plane 15 in. downstream of plane A-A, fig. 2.





The combustor inlet-air temperature was approximately 200° F for all tests listed in the table. The actual reference velocities obtained during the tests varied somewhat from the values listed because of difficulty in controlling low air-flow rates at low pressures.

At each of the combustor-inlet conditions, performance data were recorded over a range of fuel-air ratios. This range was limited by: (1) average combustor-outlet temperatures of approximately 1600° F, (2) altitude exhaust limitation, and (3) excessive pressure drop in the fuel injector, which limited the fuel flow. In some cases, because of fuel-flow or altitude-exhaust limitations, the maximum combustor temperature rise varied from 250° to 400° F. Several minutes were allowed for combustion to stabilize at each condition before the performance data were recorded. Methods of calculating combustion efficiency, inlet-air reference velocity, combustor pressure drop, and inlet-air and exhaust-gas densities are given in the appendix.

RESULTS

Ignition

A brief investigation was conducted to determine whether the combustor would ignite at the following altitude windmilling conditions:

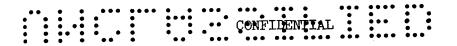
Combustor-inlet total pressure, in. Hg al	bs .	•	 •		•		13.9
Combustor-inlet temperature, OF		•					-20
Combustor-inlet reference velocity, ft/se	ec .						. 40
Fuel-injector configurations						3 a	nd 4

The combustor ignited easily and quietly with a steady increase in exhaust temperature with increase in flow of the main fuel supply.

Combustion Efficiency

The combustor performance data obtained with gaseous hydrogen fuel in a single tubular fuel-vaporizing combustor are presented in table I.

The combustion efficiencies are plotted against combustor temperature rise in figure 4. Data are shown for the various fuel-injector configurations and combustor operating conditions. At low values of temperature rise, combustion efficiency almost always decreased with an increase in combustor temperature rise. One main exception to this trend occurred at a pressure of 11.0 inches of mercury absolute and reference velocity of 80 feet per second. With configurations 3, 4, 5, and 6 (figs. 4(c), (d), (e), and (f), respectively) where the fuel injector did not limit the fuel





flow, the efficiencies generally leveled off at a temperature rise above 700° or 800° F. At low values of temperature rise (about 400° F), there was no general trend with inlet pressure, except that the highest pressure (24.0 in. Hg abs) generally gave the highest efficiency. Also at low values of temperature rise, the higher reference velocity at any one pressure generally gave the higher efficiency. For a temperature rise of about 1200° F, the data show an increase in efficiency with increase in pressure. The general efficiency range obtained with the various operating conditions varied from about 65 to 90 percent, with two or three test points approaching 95 percent.

Combustor Pressure Loss

Combustor pressure-loss coefficient $\Delta p/q$ (ratio of combustor total-pressure loss to combustor-inlet reference velocity pressure) is plotted against the ratio of inlet-air density to exhaust-gas density for configurations 1, 3, and 6 in figure 5. The data for these three configurations were considered representative of all configurations - configuration l was similar to the standard; number 3 used larger fuel-injector tubes; and number 6 incorporated modifications in both fuel-injection and primary-air-admission design.

The pressure-loss coefficient has been used in previous investigations to correlate data obtained over a wide range of operating conditions. The present data show a considerable spread in $\Delta p/q$ with a change in operating conditions. At a density ratio of 1.0 (cold flow), the extrapolated values of $\Delta p/q$ varied from about 20 to 35. At a density ratio of 2.4, $\Delta p/q$ varied from 35 to about 50 for each of the configurations. There seemed to be no general trend in $\Delta p/q$ with velocity at any one pressure. Although the differences were small, configuration 3 gave slightly higher pressure losses than configurations 1 and 6.

DISCUSSION

Combustion Efficiency

The combustion efficiencies obtained with the six injector configurations are compared in figure 6 where efficiency is plotted against combustor-inlet total pressure. The data of figures 6(a) and (b) are cross-plotted from figure 4 for a constant combustor temperature rise of 1200° and 400° F, respectively, and a reference velocity of 60 feet per second. Figure 6(c) shows data obtained with reference velocities of 75 to 100 feet per second and at a temperature rise of 400° F. The temperature rise of 1200° F represents near-rated engine speed conditions, and the 400° F value represents part-throttle, lean fuel-air-ratio operation.

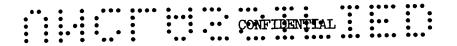


At a temperature rise of 1200° F (fig. 6(a)), the largest difference in efficiency among all the configurations was about 5 percent and occurred throughout the pressure range. Configuration 3 generally showed as high or the highest efficiencies. The efficiency values varied from about 70 percent at low pressure to 89 percent at a pressure of 24 inches of mercury. At a temperature rise of 400° F (fig. 6(b)), the efficiencies were somewhat higher and differences in efficiencies were greater, varying from about 9 to 23 percent over the pressure range. Configuration 3 gave the highest efficiencies except for the pressure of 6.9 inches of mercury. At higher reference velocities (fig. 6(c)), configuration 3 gave efficiencies that were the highest at two pressures and were within 3 percent of the highest at the other pressure.

For most of the operating conditions, efficiency decreased with increase in temperature rise with all the configurations. This indicates over-enrichment of the primary combustion zone or poor fuel and air mixing. In some cases as the temperature rise was further increased, the efficiencies leveled off or increased slightly. Another indication of poor fuel and air mixing is shown by the increased efficiency with increase in inlet reference velocity at any one pressure condition (see figs. 4 or 6(b) and (c)).

Figure 7 presents a limited comparison of efficiency data obtained with JP-4 liquid fuel and with gaseous hydrogen in a vaporizing combustor at a constant temperature rise of 1200° F. The data are given in table II. Combustion efficiency is plotted against the correlating parameter V_r/p_iT_i (ref. 3) where V_r is the reference air velocity, p_i air pressure, and T_{i} the inlet-air temperature. The JP-4 data are from reference 4 and were obtained in the same model of the standard fuelvaporizing combustor of this investigation; the hydrogen data were obtained with fuel-injector configuration 3. The efficiencies obtained with JP-4 decreased from about 82 to 70 percent as the correlating parameter increased from 50 to 82x10⁻⁶; for this same range the efficiencies with hydrogen decreased from 89 to 85 percent. Extrapolation of the JP-4 fuel curve indicates that JP-4 fuel would not burn at a correlation parameter of 100x10⁻⁶; at the same parameter, hydrogen burns with an efficiency of about 83 percent. Low values of efficiency, obtained with hydrogen, were mainly due to the severe operating conditions, some of which were beyond the burning range of conventional jet fuels.

The parameter V_r/p_iT_i of reference 3 predicts a decrease in combustion efficiency with an increase in inlet reference velocity (V_r) . However, some of the data reported herein show an increase in efficiency with an increase in velocity at low values of combustor temperature rise; these data would not be properly represented by V_r/p_iT_i . Nevertheless, the comparisons shown in figure 7 are considered to be valid, since the data for the two fuels were obtained at similar reference velocities and at a high value of temperature rise.





Stability of Combustion

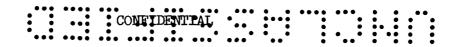
The data that have been presented show that gaseous hydrogen will burn in a liquid fuel-vaporizing combustor at pressures as low as 5.3 inches of mercury absolute with inlet reference velocities of 75 to 80 feet per second. Limitations in test facilities, combustor-outlet temperatures, and injector fuel-flow capacity prevented operation of the combustor at more severe conditions. From the observed stability of combustion, however, it is probable that satisfactory operation could have been maintained at even more severe conditions. No flame blow-out occurred at either the lowest or the highest fuel-air ratios investigated for any of the fuel-injector configurations.

Visual Observations of Combustion

During operation with the various fuel-injector configurations, combustion was observed through the windows shown in figure 2. Hydrogen burns with a nonluminous flame, and at low values of temperature rise there was no evidence that combustion was occurring. At high values of temperature rise the only evidence of combustion was the glowing of the combustor internal components. With the fuel-injector configurations that used the fuel-vaporizing tubes (1 and 3), the air entry cups on the primary-air admission plate (fig. 2) became red hot at a temperature rise above 700° or 800° F. About $1\frac{1}{2}$ inches of the downstream ends of the fuelvaporizing tubes of injector 1 became a dull red at a temperature rise of about 700° F. With configuration 3, about 1/2 inch of the ends of the fuel-vaporizing tubes became bright red at a 1400° F temperature rise. When configurations 4, 5, and 6 were used, bright red hot spots appeared on the liner in the same plane as the small fuel delivery holes, which indicated that a jet of invisible flame was striking the liner wall. The fuel was issuing from the delivery holes with such velocity that it penetrated, while burning, through the primary zone to the wall. The special air admission plate used with configuration 6 (fig. 3) became a dull red at a temperature rise of about 1400° F. After 6 hours of operation, the fuel-vaporizing tubes showed no indication of extreme heat except at the downstream ends.

Best Configuration

The investigation was conducted to develop a fuel injector that would safely feed gaseous hydrogen fuel to a full-scale engine with a fuel-vaporizing combustor. No extensive development program was attempted. Configuration 3 generally gave the best efficiencies in the single combustor and appeared safe from any preburning in the fuel-vaporizing tubes. In addition, this configuration required very few changes to adapt it to the full-scale engine.



The fact that there were only small variations in efficiency among the various injector configurations at high values of temperature rise indicated that some other component of the combustor controlled performance. The upstream opening in the combustor dome (fig. 3) probably limited the air flow to the primary combustion zone. Therefore, any change in the fuel-injector configurations probably had only small effects on mixing and, hence, on performance. The small variations in combustor pressure drop obtained with the various configurations also indicated that the primary air flow was probably limited by the opening in the dome.

CONCLUDING REMARKS

The investigation reported herein was conducted to evolve a satisfactory fuel-injection system for injecting gaseous hydrogen into a liquid-fuel vaporizing combustor. A fuel-injector system that fed only gaseous hydrogen fuel into the standard liquid-fuel vaporizing tubes was chosen for full-scale engine tests because of its generally high efficiencies and its freedom from possible preburning in the vaporizing tubes. This configuration could be adapted to the full-scale engine with a minimum amount of modification. It was found that the performance of the combustor with gaseous hydrogen at severe engine operating conditions was relatively insensitive to design modifications in the fuel-injector system. At high values of combustor temperature rise, representing near-rated engine operation, the spread in efficiencies among the various configurations was about 5 percent. Generally, the engine conditions for which low values of combustion efficiency (65 to 85 percent) were obtained were beyond the burning range of conventional jet fuels.

Lewis Flight Propulsion Laboratory
National Advisory Committee for Aeronautics
Cleveland, Ohio, September 21, 1955



NACA RM E55114



APPENDIX - CALCULATIONS

<u>Combustion efficiency</u>. - Combustion efficiencies were calculated as:

Actual enthalpy rise across combustor, per pound of air (Fuel-air ratio) (Lower heat of combustion of fuel)

From analysis, the fuel was about 97 mole percent hydrogen and 3 percent nitrogen. This was taken into account by considering the lower heat of combustion to be 50,024 instead of 51,571 Btu per pound. The enthalpies at the combustor inlet and outlet were determined from charts in figure 7 of reference 1, assuming that the following reaction occurred:

$$H_2 + \frac{O_2 + 3.78 N_2}{2} + \text{excess air} \rightarrow H_2 O + 1.89 N_2 + \text{excess air}$$

The chart for the inlet enthalpies assumed that the hydrogen and air entered the combustor at the inlet-air temperature (plane B-B, fig. 2). The enthalpy of the exhaust gases was based on the arithmetical average indications of the 10 chromel-alumel thermocouples at plane C-C, figure 2.

Inlet-air reference velocities and combustor pressure drop. - The inlet reference velocities were calculated from the total pressure and temperature at planes A-A and B-B (fig. 2) and maximum cross-sectional area of the combustor (0.1965 sq ft). The combustor total-pressure drop was determined from the total-pressure measurements at planes A-A and D-D (fig. 2).

Inlet-air and exhaust-gas densities. - The inlet-air density was calculated from the total pressure and temperature at planes A-A and B-B (fig. 2); the static pressure at plane D-D and the average exhaust-gas temperature at plane C-C (fig. 2) were used for calculating the exhaust-gas density. The gas constant for the exhaust gases was assumed to be the same as for air.

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Density ratio, Pin		2.15 2.15 2.15 1.79	25.1. 1.68 1.68 1.80	1.84		1.68 2.36 1.91 1.53	2.12 2.12 1.69 1.85 1.85	1.40		2.36 2.36 1.88 1.88	2.53 2.53 2.53 2.54 5.50	3.81 1.80 1.80 3.70	44.59.2.1 88.6.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	2.24 3.71 1.49 3.73		3.76 2.76 3.76 1.89
Pressure loss coefficient, q		35 55 55 55 55 55 55 55 55 55 55 55 55 5	で46000 8048844	23 23 23		35 84 77 89	2886118	28 28 21		77 77 51 58	ቁክየልቀቁ ቲኮ ውፅታ	្រ សមា ពិភិភិភិសិស្តិ	888 758 81	# (# 4 Ø i i i i i		1 W 4 W 1 W 1 W 1 W 1 W 1 W 1 W 1 W 1 W
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Total pressure drop through combustor, in. Hg		0 64,50,4	4.00,000	1.0		ဝ ယ်ယ်က်က်ယ်	4.α່ພ່ານໍາບໍ	ம் வ வ		o ម ភិពិភ្នំស្នឹ	က်က <u>်</u> 4 လ် လ်	6.6.4.4.6.6.	111 00 8 6 6 6	11.22		다. 4.10.10.12.4
Combustion efficiency, percent		71.5 66.3 73.8 86.8	70.8 77.1 85.9 77.7	83.2 80.6 91.7		400 400 400 400 400	67.74.0 81.22 88.00	64.1 77.3 91.0		70.1 74.1 74.3 930.9	882 982 722:1 73.6 73.6	74 765.1 755.0 785.0 78.0	784.6 7.6.6 7.5.1	8883 883 874 875		72.2 88.2 70.5 71.9
Average combustor temperature rise,	tion 1	252 739 839 223 79	5997 2087 11988 111	347 153 241	tion 2	339 719 630 320 271	24 23 4 58 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	130 322 236	ton 3	1437 1144 700 460 889	564 413 285 764 1139	1419 1473 311 684 750	227 662 970 1451 190	511 780 240 1383	1on 4	777 382 919 1340 454
Average combustor outlet temperature, or	ctor configuration	8840 8840 885 885	800 705 445 390 510	550 350 440	ctor configuration	535 920 830 520 475	7888 8888 8888 8888 8888	330 520 435	ector configurati	1635 1350 905 665 1085	760 610 485 965 1340	1620 1675 888 955	425 860 1170 1650 390	710 980 440 1580	Jector configuration	980 585 1125 1540 655
Fuel air ratio	a) Fuel-injector	0.00244 .00571 .00440 .00181	.00427 .00326 .00139 .00118	.00206	(b) Fuel-injector	0.00223 .00259 .00458 .00183	.00439 .00323 .00136 .00272	.00091	(c) Fuel-inje	0.01162 .00832 .00391 .00245	.00341 .00222 .00188 .00566	.01075 .01092 .00172 .00481	.00114 .00427 .00635 .01020	.00305 .00474 .00119	(d) Fuel-inje	0.00561 .00213 .00693 .01039
Fuel flow rate, lb/hr		1.08 1.08 1.12	2.53 2.55 1.11 2.55 2.55	2.56 1.10 2.57		1.01	9.001.01 1.00.01 1.00.01	2,51		3 5 1 1 1 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4.50.15.4 7.50.15.4 7.50.14	6.10 1.35 3.78 3.87	1.07 1.09 1.09 1.49	3.84 5.96 17.89		3.31 3.99 6.12 7.12
Combustor reference velocity, ft/sec		59.9 77.6 61.0	61.1 80.3 80.0 60.0 60.0	60.1 79.4 60.1		000 1.	8887 8087 6067 6067 6067	80.0 9.00 8.00 8.00		288.67 28.60 28.60 3.60 5.60 5.60 5.60 5.60 5.60 5.60 5.60 5	កក្សាសូស សូសសូស សូសសូស សូសសូស	58.1 57.8 79.6 81.1 81.1	8889 699.7.7 69.69	800.7 600.3 60.03		78.8 78.8 50.2 60.2
Inlet air flow, lb/sec		421. 421. 621. 631. 631.	. 165 . 222 . 222 . 261	.345 .345		0.128 1128 1154 1154	.161 .217 .216 .262	.350 .350		0.121 0.120 1.20 1.21 1.21	157 158 158 158 150	.158 .157 .218 .218	2559 2560 2560 350	.350 .350 .570		0.164
Combustor inlet temperature,		203 201 202 201 201	2003 2000 1990 1998	203 197 199		196 201 200 200 204	2002 2002 201 201 201	200 198 199		198 208 205 205 196	196 197 200 201 201	202 202 194 201 205	1988 2008 2009	198 200 197	-	203 205 206 200 201
Combustor inlet total pressure, in. Hg abs		ນທູນທູດ	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	11.0 11.0 24.0		លុសសូល សូសូសូលូល	11.000 0 0.000	11.0 11.0 24.0		សលល់ល	พิพูติด พูพูติด		99999	28.00 0.00 0.00		พพดดด
Run		100 to 410	9 6 9 6 7 6	112		115	38285	8 50 8		23 33 31 31 31 31	ыныны ана 4 по 4 по Ф	888 1098 11	44444 010400	4 4 4 8 7 6 9 0		525.25

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1/200	•••		•••		•••	•••	CONFID	ואַ דיויאי			:
Tigoro	••••	•••	•	•••	•••	•••	OULTED		-: :	•••	•

Density ratio, Pin Pout		2.193 2.193 1.393 1.393 1.393	1.80			2.31 2.31 2.33 2.39 8.39	23.65 25.65 26.65 26.65	2.5.5.4. 4.6.6.3.4.	3.63		1.74 3.09 1.84 1.84	35.55 35.55 35.55 35.55 35.55	8.4.6.5.1 0.0.4.6.5.1 0.0.4.6.5.1	0 1 1 3 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.67 3.65 1.46
Pressure loss coefficient, q		45 34 58 40	45 62 41		ህ ቁ ሺ ህ ላ ቁ ወ ወ ኮ ሺ	1887	31.00.00.00.00.00.00.00.00.00.00.00.00.00	64884 19864	24 34 45 45		55 58 58 46 37	14648	@ ₩ ♣ † Ω ₩ Ο Φ † ფ	940000 400001	1640
Fuel nozzle pressure drop, pši		14. R.	11.9 26.2 .7		9.9.9. 9.9.9.9.	พ. ฯฯษ พพัติตุณ	8 . G.W.	0.4.0 .0 01.0.1⊌	ი		04.00	юч . «. 4 юочюв	6 .u.e.	000 4 00000	3.4 1.8 1.8 1.
Total pressure drop through combustor, in. Hg		4.0 4.0 6.0 7.0	2.0		O ங்க்ஸ்ஸ்ல்	प केशकेकेल	9, TT.	67.00n	11.39		O សមល់សំសំសំ	4. a w v v v	டும்ம்மல்		<i>И</i> ччч <i>с</i> иво
Combustion efficiency, percent		6.000 6.000 6.000 7.000 7.000	79.3		7.00.04 1.00.04 1.00.04	7.84.4.6.4.0.4.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	0.44.00 0.40.00	7. 40. 60. 60. 60. 60. 60. 60.	88.05.08 8.7.€ 8.7.€		77.00 6.90.00 72.00 1.00.00	40.00.4	76.5 90.0 76.1 74.7	80,3 81,1 81,1 81,5 1,2	888 1087 201.0
Average combustor temperature rise, og	configuration 4	271 353 185 181 572	903 1459 165	tion 5	507 935 1415 452 710	895 352 693 734 1017	1446 235 686 742 257	722 979 1366 201 597	813 153 749 1328	tion 6	375 726 1029 1449 352	855 583 307 819 1127	1414 2847 717 298	685 1059 1380 266 753	780 696 1344
Average combustor outlet temperature,	uel-injector con	470 550 388 380 775	1105 1660 360	ector configuration	705 1135 1615 655 910	1095 555 895 935 1220	1650 8435 945 60	925 1180 1570 395 800	1015 350 950 1525	ector configuration	575 925 1230 1650 555	1055 785 510 1020 1330	1615 450 795 920 500	005 1260 1586 465 955	980 900 1540
Fuel air ratio	Concluded. Fur	0.00165 .00225 .00113 .00113	.00593	(e) Fuel-injector	0.00318 .00717 .01119 .00283	.00627 .00204 .00489 .00496	.01082 .00149 .00467 .00489	.00501 .00658 .00958 .00119	.00515 .00087 .00444 .00882	(f) Fuel-injector	0.00234 .00531 .00788 .01151	.00617 .00358 .00183 .00584	.01050 .00135 .00392 .00484	.00435 .00700 .00933 .00157	.00493
Fuel flow rate, lb/hr	(a) Con	1.51 2.05 1.07 3.52	5.57 9.92 1.49		1.47 5.12 5.12 1.60 2.82	ზ. പ. ഗ. ഗ. എ გ. പ. გ. გ. გ. გ. გ. გ	6.32 3.129 1.837 1.33	4 8 8 1 4 2 1 9 9 9 9 4 8	6.44 1.77 9.03 18.0		1.06 5.59 5.28 1.07	20.03 1.08 1.08 1.40	60.6 1.07 5.08 7.08 7.09	6.06 6.58 7.96 8.96 8.96	6.15 8.32
Combustor reference velocity, ft/sec		93.0 92.7 60.5 60.5	60.34 100.1		68.57 6.00 7.55 6.03 7.50 8.50	60.00 60.00 60.00	600.1 881.1.4.1.	80904 80907 80907 8007	8888 889.0 89.0 89.0 89.0		60.2 60.8 60.7 60.7	76.2 50.3 59.9 6.9	4.08.00 4.00.00 5.00.00	59.9 60.4 79.7	0.00
Inlet air flow, lb/sec		0.283 2.83 2.853 2.863 2.863 2.863	.261 .261		0.126 124 127 158 158	1162	. 162 . 221 . 220 . 220	251 258 258 348 348	, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,		0.126 127 721. 721.	159 159 163 163	1920	090 090 190 190 190 190 190 190 190 190	.567
Combustor inlet temperature,		199 197 200 199 203	202 201 195		200 200 200 200 200	0000 0000 0000 0000	200 199 203 203	202 201 204 440 344	202 197 201 194		200 199 201 201 203	200 200 200 200 200 200 200 200 200 200	8003 8003 8003 8003	200 201 199 202	200 204 196
Combustor inlet total pressure, in. Hg abs		6.60 6.00 6.00 6.00 6.00 6.00 6.00 6.00	0.00		សម្រស់ស	လုတ်ထွယ် ကေတာ့တာတွေ	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00000	11444		សលុសសល	ທຸນຸດຸດຸດ ພັນີລັດ ພັນ		99999	0.11.0
Run		55 8 7 8 50 8 8 7	622		⊕ 60 60 60 € ⊕ 70 60 70 €	86151	4.5.5. 4.5.5. 7.5.	880	8 8 8 5 8 6 7 8 8 9 8 9 8 9 9 9 9 9 9 9 9 9 9 9 9 9		88 90 90 10 90 90		860000	105	108

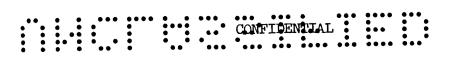


TABLE II. - DATA FOR COMPUTING CORRELATING PARAMETER $v_r/p_i T_i$

[Combustor temperature rise, 1200° F.]

Run		Inlet		Fuel	Correlation	Combustion		
	Total pressure, in. Hg abs	Temperature, O _F	Nominal reference velocity, ft/sec		parameter, V _r /p _i T _i , ft, lb, sec, OR units	efficiency, percent		
a ₁	15.0	102	b _{48.5}	JP-4	82×10 ⁻⁶	70.1		
a ₂	20.0	110	^b 48.5		60	79.0		
a ₃	25.0	130	^b 48.5		4 7	82.3		
a ₄	30.0	150	^b 48.5		38	83.8		
5	5.3	200	60	Gaseous hydrogen	244	73.6		
6	6.9	200	60		187	74.3		
7 8	11.0 24.0	200 200	60 60		117 54	81.0 88.9		

aRef. 4.

bCorrected to an area of 0.1965 sq ft.

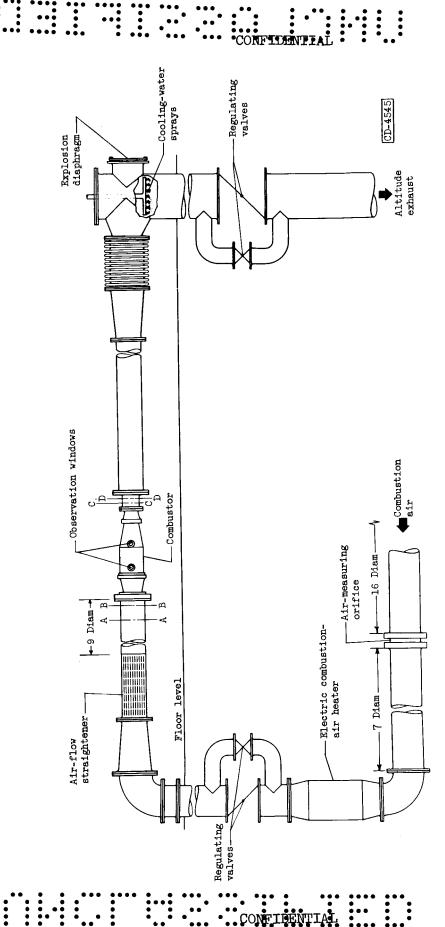
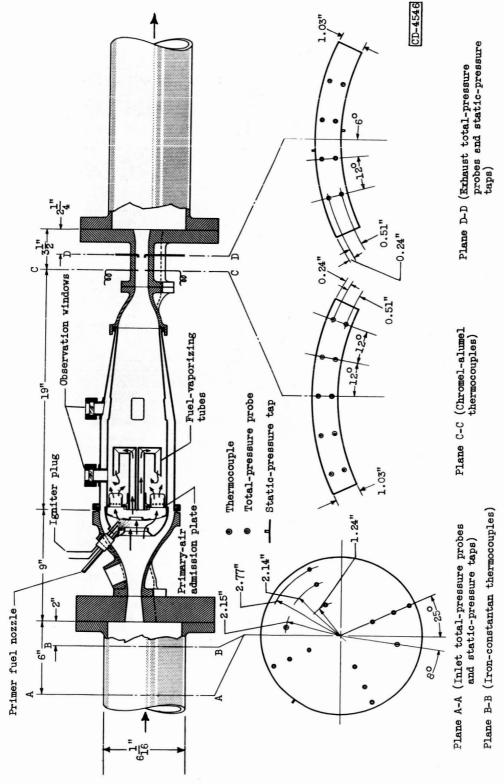


Figure 1. - Single-combustor installation showing instrumentation planes.



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Figure 2. - Cross section of single combustor showing auxiliary ducting and location of temperature- and pressure-measuring instruments in instrumentation planes. (Main fuel-injector tubes are not shown.)

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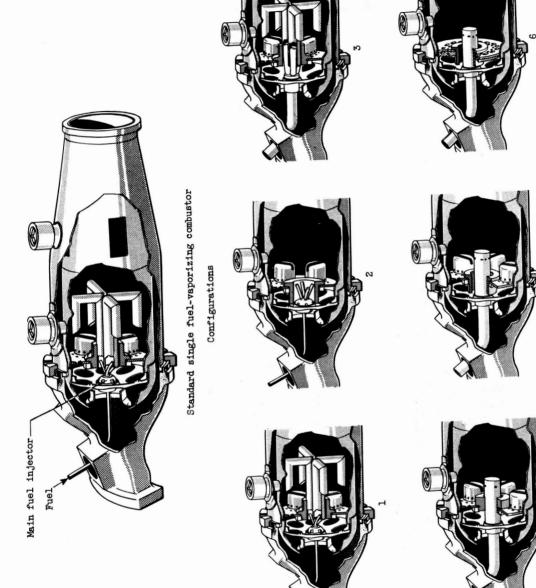


Figure 3. - Fuel-injector configurations used with gaseous hydrogen in a fuel-vaporizing combustor. (Primer fuel nozzle and igniter plug are not shown.)

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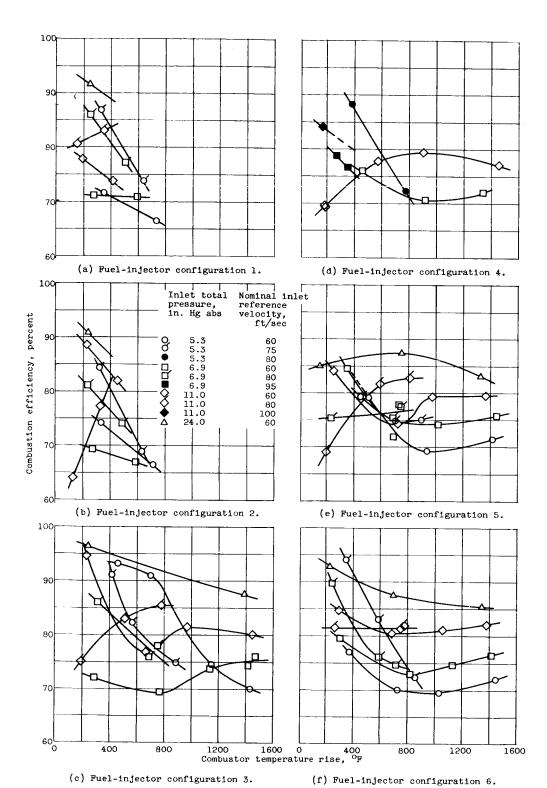
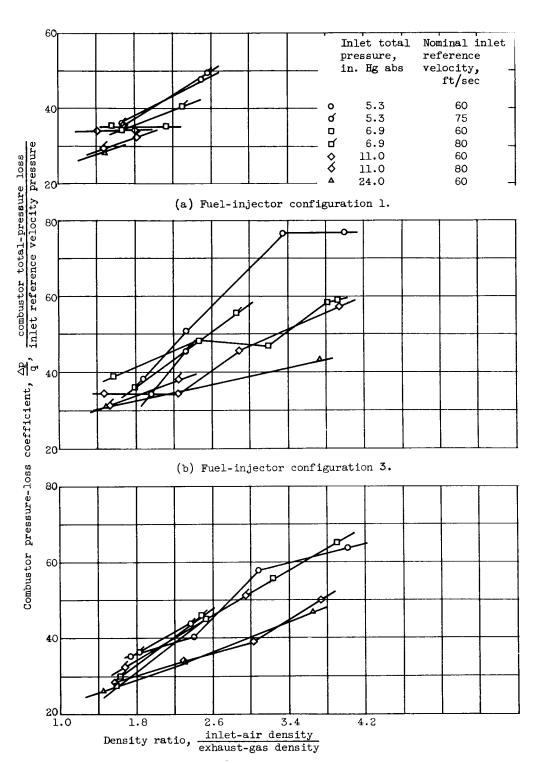


Figure 4. - Variation of combustion efficiency with temperature rise for gaseous hydrogen in single tubular fuel-vaporizing combustor. Inlet-air temperature, $200^{\rm o}$ F.

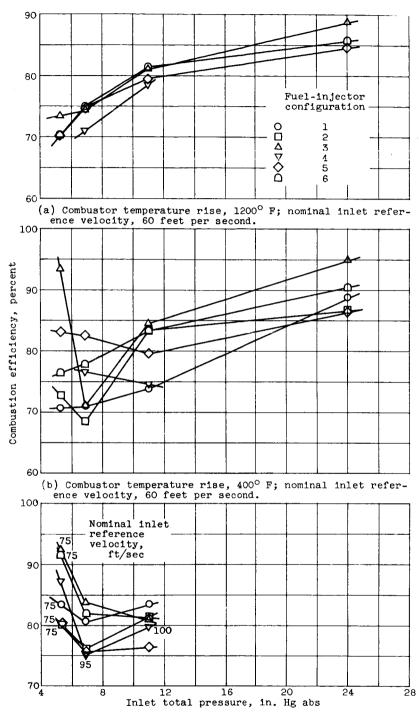




(c) Fuel-injector configuration 6.

Figure 5. - Variation of pressure-loss coefficient with density ratio for gaseous hydrogen fuel in single tubular fuel-vaporizing combustor. Inlet-air temperature, 200° F.





(c) Combustor temperature rise, 400° F; nominal inlet reference velocity, 80 feet per second except where noted.

Figure 6. - Variation of combustion efficiency with combustor-inlet total pressure for gaseous hydrogen fuel in single tubular fuel-vaporizing combustor. Inlet-air temperature, 200° F.



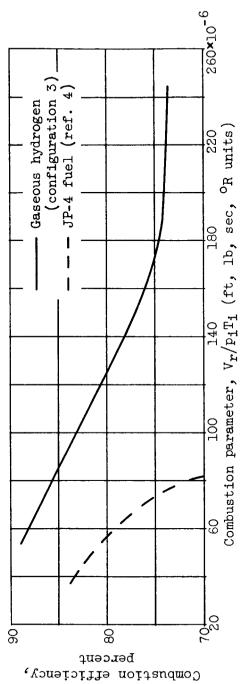


Figure 7. - Correlation of combustion efficiency with combustion parameter ${
m V_r/p_i T_i}$ in single tubular fuel-vaporizing combustor. Combustor temperature rise, 1200° F.

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